

A PLANT LEVEL PHASE-OUT/DOWN STRATEGY OF COAL-FIRED POWER PLANTS(CFPP) IN ASEAN COUNTRIES

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MILESTONE OF COAL-FIRED POWER PLANTS (CFPP) PHASE-OUT/DOWN IN ASEAN

2025 2022 2023 2024 2021 Trump Vietnam Investment Launch of JETP administration exit plant released Vietnam from JETP **JETP** Launch of JETP Indonesia Investment Germany and Japan Indonesia plant released remain committed as Agreement on co-leaders in JETP Agreement on Launch of ETM ETM South Luzon funding Cirebon-1 early (ADB) scheme Thermal Energy retirement Corporation ASEAN TAXONOMY FOR SUSTAINABLE FINANCE ASEAN TAXONOMY FOR SUSTAINABLE FINANCE **ASEAN** Label coal early taxonomy CFPP+ CCS are phase-out as green included

EXPLORE THE STRATEGY OF COAL-FIRED POWER PLANT PHASE-OUT/DOWN STRATEGY

- Reduce the emission from coal use in electricity sector require both <u>freezing the existing pipeline unabated-CFPP construction</u> as well as <u>early phase out/down the operating CFPP</u>
- The plant-level strategy should combine the insights of IAMs as well as socio-political reality in each country

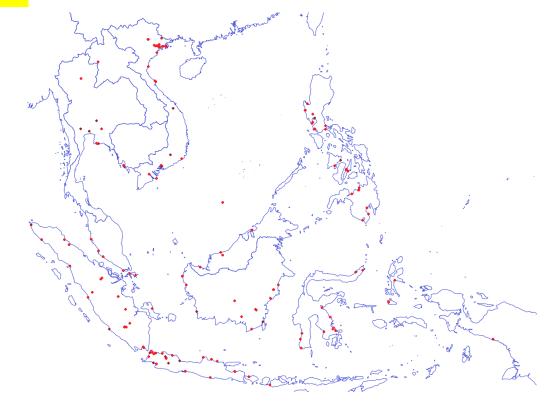
Status of CFPP in ASEAN countries

Distribution of operating coal power plants

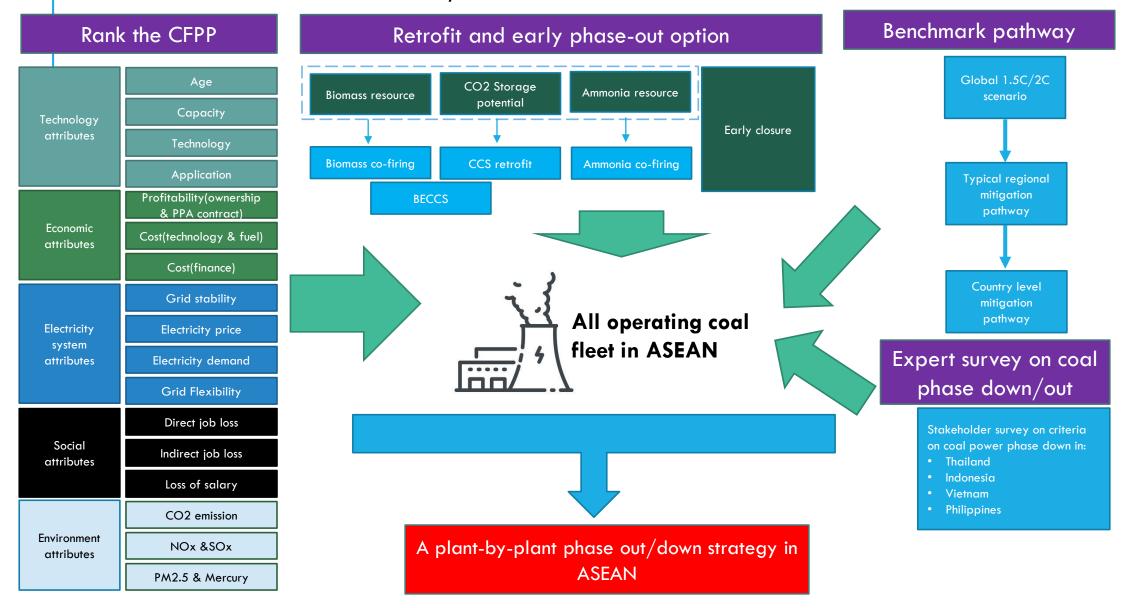
Freeze the construction pipeline

Phase out / down(This work)

Status Country	Announced	Constructing	Permitted	Pre- permitted	Operating
Brunei	0	0	0	0	4
Cambodia	0	5	2	0	7
Indonesia	6	56	6	44	221
Laos	7	0	2	0	3
Malaysia	0	0	0	0	25
Myanmar	-	-	-	-	Missing data
Philippines	0	4	4	6	56
Thailand	0	0	0	1	20
Vietnam	5	11	8	32	70
SUM	18	76	22	83	406



COMBINE THE INSIGHTS OF IAM MODELING WITH RANK THE CFPP CAN CONTRIBUTE THE PLANT-BY-PLANT PHASE OUT/DOWN STRATEGY

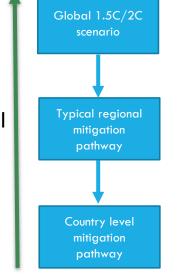


BENCHMARK PATHWAYS-REGIONAL LEVEL AND COUNTRY LEVEL

In this work, we use regional mitigation pathway and country-level pathway as benchmark for CPO/CPD

Trade off between ambitious and feasibility

More credible to global climate target

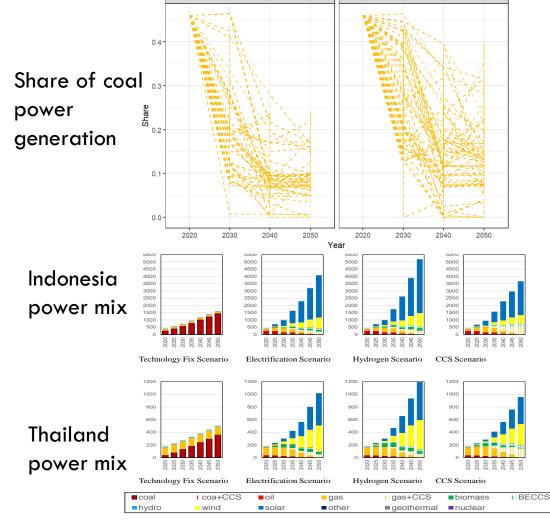


More feasible for policy making Typical regional mitigation pathway

AIM model results for country level

Rapid coal reduction before 2030

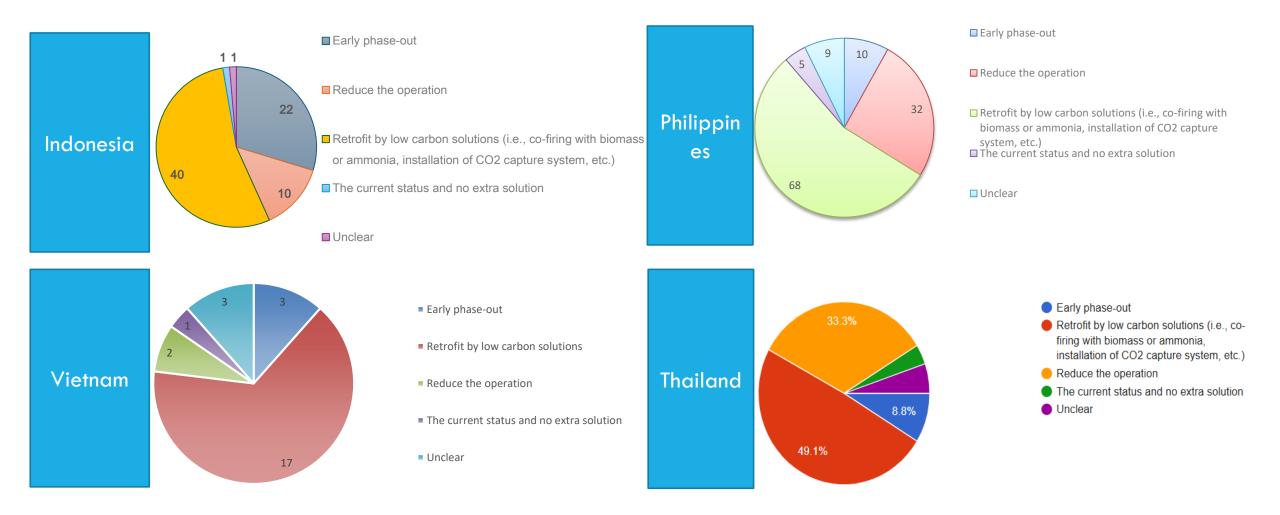
More gradual coal reduction before 2030



Share of coal power plants

STAKEHOLDER SURVEY(GOV& NON-GOV) ON CPD AND CPO

Most respondents (40%-60%) support CPD and reduce operation (5%-33%), while CPO support rate is around 5%-20%

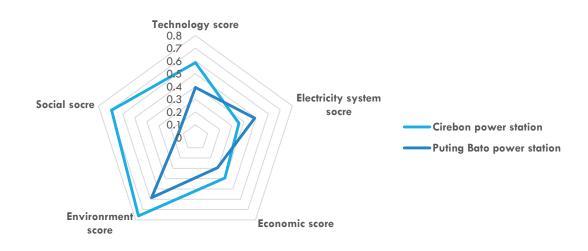


RANKING PRIORITIZED OPERATING CFPP

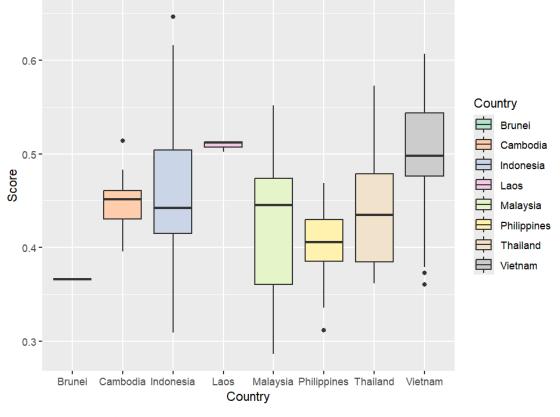
- Each CFPP is evaluated by five different dimensions
- Electricity systems are evaluated at country level, other scores are calculated at plant level

Estimated score of two ETM projects in Indonesia and Philippines

Score of two ADB ETM scheme project



Distribution of normalized overall score by country



Source: Author

SCENARIO OF PLANT LEVEL PHASE-OUT/DOWN(REGIONAL MITIGATION PATHWAY)

- We identified 30GW-40GW CFPP as low hanging fruits of early phase-out/phase-down before 2030.
- Country level scenario coupled with NDC policy can reduce the analysis gap between ambition and feasibility

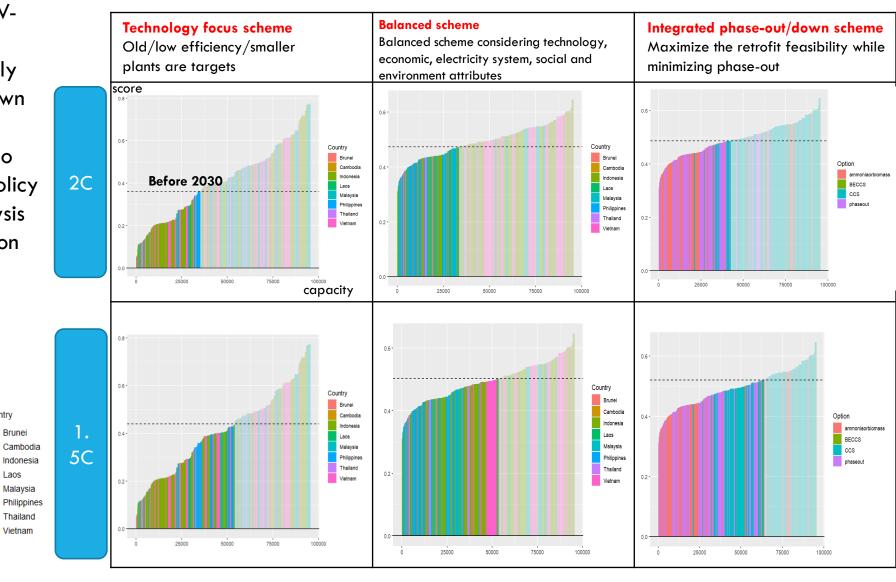
BAU scenario(No new coal)

10000

7500

2500

Source: Author



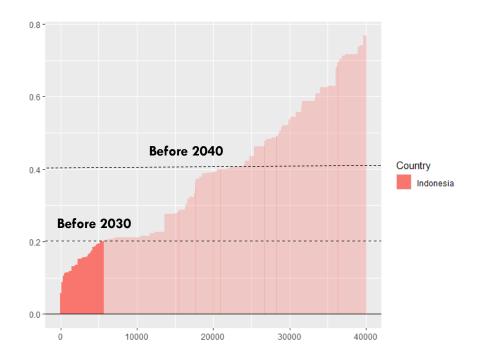
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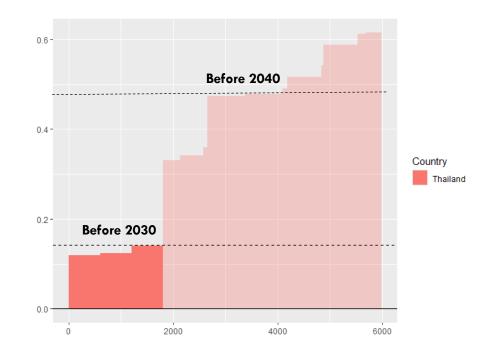
SCENARIO OF PLANT LEVEL PHASE-OUT/DOWN(COUNTRY-LEVEL MITIGATION PATHWAY)

- Coal phase-out scheme of Indonesia and Thailand following the net-zero scenarios by 2050 estimated by AIMend-use model
- We do not include CPO options as they are not yet included in AIM models or expensive according to the model settings

Indonesia coal phase-out scheme (Balanced approach)

Thailand coal phase-out scheme (Balanced approach)





CONCLUSIONS AND IMPLICATIONS

- Rapid CFPP phase-out and phase-down in the power system is necessary for most 2° C and 1.5° C scenarios. Proper design of the phase-out and phase-down scheme can keep climate target on track
- The survey imply that governments and stakeholders prefer phase-down scenario rather than phase-out scheme
- Global scenarios can produce aggressive coal phase-out pathway, while the country-level scenarios highlight the importance of less aggressive and more feasible phase-out considering the growing electricity demand
- Combining coal phaseout and phasedown strategies can accelerate the reduction of emissions from existing
 coal power plants while contributing to grid and social stability. However, the technology lock-in and
 uncertainties of plant retrofitting might pose risks to these strategies. Technology sharing from other countries
 i.e., Japan and China, can accelerate the power system decarbonization in ASEAN countries
- Efficient allocation of climate finance, i.e., blended finance and public finance, will be required to tackle the risk of stranded assets. How to mobilize large-scale finance with an acceptable level of financial cost is a key to accelerating the coal phase-out and phase-down at the necessary speed and scale to achieve the regional climate target
- Current design of JETP and ETM scheme do not mobilize enough climate finance for phase-out and not include phase-down scheme

Thank you for supporting the project! Looking forward to future collaborations!

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